

**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Case No. 16-30822-H2-7
	§	
PRIMROSE LA SARA, LLC	§	
	§	
	§	
Debtor(s)	§	

**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED
AND APPLICATION TO BE DISCHARGED (TDR)**

Eva Engelhart, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned:	\$84,503.03	Assets Exempt:	NA
<i>(without deducting any secured claims)</i>			
 Total Distributions to Claimants:	 \$801,750.62	 Claims Discharged Without Payment:	 NA
 Total Expenses of Administration:	 \$570,926.21		

3) Total gross receipts of \$1,473,555.90 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$100,879.07 (see **Exhibit 2**), yielded net receipts of \$1,372,676.83 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$4,241,397.90	\$4,263,801.10	\$3,182,158.74	\$452,145.65
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$570,926.21	\$570,926.21	\$570,926.21
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$0.00	\$0.00	\$0.00
Priority Unsecured Claims (From Exhibit 6)	\$1,493.78	\$0.00	\$0.00	\$0.00
General Unsecured Claims (from Exhibit 7)	\$338,840.07	\$9,762,784.40	\$8,507,258.74	\$349,604.97
Total Disbursements	\$4,581,731.75	\$14,597,511.71	\$12,260,343.69	\$1,372,676.83

4). This case was originally filed under chapter 11 on 06/01/2016. The case was converted to one under Chapter 7 on 06/01/2016. The case was pending for 40 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 10/04/2019

By: /s/ Eva Engelhart
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO
FINAL ACCOUNT**

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Oil and Gas leases located in Willacy County, TX	1110-000	\$1,340,000.00
Horizon Reserves Inc.	1110-002	\$100,000.00
Past Due Tax Payments	1229-000	\$33,555.90
TOTAL GROSS RECEIPTS		\$1,473,555.90

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

PAYEE	DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT PAID
Clerk, US Bankruptcy Court	Funds to Third Parties	8500-002	\$879.07
Horizon Reserves Inc.	Funds to Third Parties	8500-002	\$100,000.00
TOTAL FUNDS PAID TO DEBTOR AND THIRD PARTIES			\$100,879.07

EXHIBIT 3 – SECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
3-2a	Basic Energy Services, LP	4110-000	\$259,222.04	\$356,529.81	\$101,665.14	\$101,665.14
3-1	Basic Energy Services, LP	4210-000	\$0.00	\$241,759.58	\$0.00	\$0.00
6a	QES Wireline LLC, successor to Archer Wireline LLC	4110-000	\$0.00	\$104,592.63	\$29,824.79	\$29,824.79
7a	AAA Well Service, LLC	4110-000	\$68,703.97	\$58,703.97	\$16,739.55	\$16,739.55
8-a	Select Energy Services, LLC	4110-000	\$35,133.92	\$44,271.91	\$12,624.22	\$12,624.22
9-a	Key Energy Services, LLC	4110-000	\$121,137.30	\$98,767.68	\$28,163.79	\$28,163.79
10-a	Montez Electric, Inc.	4110-000	\$0.00	\$86,389.39	\$23,706.11	\$23,706.11
11-a	M&G Development LP	4110-000	\$112,688.85	\$112,688.85	\$32,133.43	\$32,133.43
12-a	General Well Service	4110-000	\$289,914.10	\$289,914.10	\$82,669.55	\$82,669.55

13-a	CSI Compressco LP	4110-000	\$0.00	\$21,754.30	\$6,203.28	\$6,203.28
38	La Sara Operating Company, LLC	4110-000	\$3,182,238.56	\$2,730,013.09	\$2,730,013.09	\$0.00
	Archer Wireline LLC	4210-000	\$75,613.88	\$0.00	\$0.00	\$0.00
	BAKER HUGHES OILFIELD OPERATIONS IN	4110-000	\$0.00	\$10,489.94	\$10,489.94	\$10,489.94
	BAKER HUGHES OILFIELD OPERATIONS IN	4210-000	\$36,787.18	\$0.00	\$0.00	\$0.00
	Clerk, US Bankruptcy Court	4110-000	\$0.00	\$26,313.79	\$26,313.79	\$26,313.79
	Fesco, Ltd.	4210-000	\$17,598.85	\$0.00	\$0.00	\$0.00
	Roywell Services	4110-000	\$0.00	\$22,066.87	\$22,066.87	\$22,066.87
	Roywell Services	4210-000	\$25,120.13	\$0.00	\$0.00	\$0.00
	Schlumberger Technology Corporation	4110-000	\$0.00	\$3,399.52	\$3,399.52	\$3,399.52
	United Rentals (North America)	4110-000	\$0.00	\$4,915.77	\$4,915.77	\$4,915.77
	United Rentals (North America)	4210-000	\$17,239.12	\$0.00	\$0.00	\$0.00
	Willacy County	4700-000	\$0.00	\$51,229.90	\$51,229.90	\$51,229.90
TOTAL SECURED CLAIMS			\$4,241,397.90	\$4,263,801.10	\$3,182,158.74	\$452,145.65

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Eva Engelhart, Trustee	2100-000	NA	\$64,456.68	\$64,456.68	\$64,456.68
Eva Engelhart, Trustee	2200-000	NA	\$612.19	\$612.19	\$612.19
International Sureties, Ltd.	2300-000	NA	\$483.97	\$483.97	\$483.97
Independent Bank	2600-000	NA	\$0.00	\$0.00	\$0.00
Integrity Bank	2600-000	NA	\$7,213.54	\$7,213.54	\$7,213.54
U.S. Trustee Payment Center	2950-000	NA	\$1,300.00	\$1,300.00	\$1,300.00
BLAKEnergy, Ltd.	2990-000	NA	\$21,181.00	\$21,181.00	\$21,181.00
MK Operating Company, LLC	2990-000	NA	\$79,018.66	\$79,018.66	\$79,018.66
Tennyson Energy	2990-000	NA	\$30,981.34	\$30,981.34	\$30,981.34

Investment Group						
Ross, Banks, May, Cron & Cavin, P.C., Attorney for Trustee	3110-000	NA	\$153,750.00	\$153,750.00	\$153,750.00	
Ross, Banks, May, Cron & Cavin, P.C., Attorney for Trustee	3120-000	NA	\$2,889.40	\$2,889.40	\$2,889.40	
Thompson & Knight, LLP, Attorney for Trustee	3210-000	NA	\$103,500.00	\$103,500.00	\$103,500.00	
William G. West, C.P.A., Accountant for Trustee	3410-000	NA	\$103,633.75	\$103,633.75	\$103,633.75	
William G. West, C.P.A., Accountant for Trustee	3420-000	NA	\$1,905.68	\$1,905.68	\$1,905.68	
TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES		NA	\$570,926.21	\$570,926.21	\$570,926.21	

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

NONE

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
	Lasara ISD	5800-000	\$1,493.78	\$0.00	\$0.00	\$0.00
TOTAL PRIORITY UNSECURED CLAIMS			\$1,493.78	\$0.00	\$0.00	\$0.00

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Surveying and Mapping, LLC dba SAM	7100-000	\$0.00	\$11,090.89	\$0.00	\$0.00
2	Argonaut Insurance Company	7100-000	\$90,000.00	\$90,000.00	\$30,022.34	\$1,236.87
3-2b	Basic Energy Services, LP	7100-000	\$0.00	\$21,337.64	\$21,337.64	\$0.00
4	New Energy La Sara, Inc.	7100-000	\$0.00	\$8,000,000.00	\$8,000,000.00	\$329,585.87
5	UV Logistics LLC dba United Vision Logistics	7100-000	\$0.00	\$15,588.20	\$0.00	\$0.00
6b	QES Wireline LLC, suessor to Archer Wireline	7100-000	\$0.00	\$6,259.67	\$6,259.67	\$257.89

LLC						
7b	AAA Well Service, LLC	7100-000	\$0.00	\$3,513.32	\$3,513.32	\$144.74
8-b	Select Energy Services, LLC	7100-000	\$0.00	\$2,649.59	\$2,649.59	\$109.16
9-b	Key Energy Seervices, LLC	7100-000	\$0.00	\$5,911.06	\$5,911.06	\$243.53
10-b	Montez Electric, Inc.	7100-000	\$0.00	\$4,975.47	\$4,975.47	\$204.98
11-b	M&G Development LP and General Well Servcie	7100-000	\$0.00	\$6,744.22	\$6,744.22	\$277.85
12-b	General Well Service	7100-000	\$0.00	\$17,350.81	\$17,350.81	\$714.82
13-b	CSI Compressco LC	7100-000	\$0.00	\$1,301.95	\$1,301.95	\$53.64
14	TXCaap, LLC	7100-000	\$1.00	\$300,000.00	\$0.00	\$0.00
15	Daniel Y. Butler	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
16	Richard E. Butler II	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
17	Fausto Yturria, Jr.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
18	Martin E. Garcia	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
19	Dorothy Elizabeth Hablinski	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
20	Mary Eleanor Yturria Wilkerson	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
21	The Lillie M. Tijerina Family Limited Partnership	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
22	VSR Royalties, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
23	Zarate Family, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
24	Garmon Enterprises III, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
25	JS Family Investment Partnership, Ltd	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
26	John Anthony Garcia Family Partnership, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
27	Mary B. Mallet Royalties Partnership, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
28	MGB Royalty Partnership, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
29	The Isabel Garcia	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

	Family Limited Partnership					
30	M.A. Garcia Family Limited Partnership	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
31	Schulz Family Royalties Partnership, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
32	William J. Thomas	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
33	Mike Neal	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
34	Maria Lee Semelsberger	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
35	Betka Mineral Partners, Ltd.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
36	A-3 Minerals, L.P.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
37-1	BLAKEnergy, Ltd.	7100-000	\$231,514.11	\$806,087.42	\$0.00	\$0.00
37-2	BLAKEnergy, Ltd.	7100-000	\$0.00	\$407,192.67	\$407,192.67	\$16,775.62
39	MK Operating Company, LLC	7200-000	\$0.00	\$62,781.49	\$0.00	\$0.00
	Capitol Corporate Services, Inc.	7100-000	\$150.00	\$0.00	\$0.00	\$0.00
	ETZ Flowback Solutions, LLC	7100-000	\$17,174.96	\$0.00	\$0.00	\$0.00
TOTAL GENERAL UNSECURED CLAIMS			\$338,840.07	\$9,762,784.40	\$8,507,258.74	\$349,604.97

FORM 1

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

Page No: 1

Exhibit 8

ASSET CASES

Case No.: 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
For the Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Date Filed (f) or Converted (c): 06/01/2016 (c)
§341(a) Meeting Date: 07/14/2016
Claims Bar Date: 09/16/2016

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1	Amegy Bank	\$869.58	\$869.58	\$0.00	FA
Asset Notes: Negligible amount available at time of filing					
2	100% ownership La Sara Operating Company, LLC	\$0.00	\$0.00	\$0.00	FA
Asset Notes: La Sara Operating also in Chapter 7.					
3	34.5% Undivided Interest in equipment on the lease	\$0.00	\$0.00	\$0.00	FA
Asset Notes: Trustee determined no value.					
4	Oil and Gas leases located in Willacy County, TX	\$1,000,000.00	\$1,000,000.00	\$1,340,000.00	FA
5	Equipment removed without permission by Buss Mechanical; claim for equipment	\$83,633.45	\$83,633.45	\$0.00	FA
Asset Notes: Trustee investigation determined that there is no claim.					
6	Past Due Tax Payments (u)	\$0.00	\$0.00	\$33,555.90	FA
TOTALS (Excluding unknown value)					
		\$1,084,503.03	\$1,084,503.03	\$1,373,555.90	Gross Value of Remaining Assets \$0.00

Major Activities affecting case closing:

03/31/2019 TFR filed with Court 03/20/19
12/31/2018 Preparing Trustee's Final Report.
09/30/2018 Surcharge motion approved; fee applications filed.
06/30/2018 Motion to Surcharge pending as well as three claim objections which will resolve all claim issues; thereafter, professional fee applications to be filed.
03/31/2018 Claim review.
12/31/2017 estate's remaining litigation assets were sold; trustee is working on the structure for funds distribution for secured creditors.
09/30/2017 Negotiating sale of estate's remaining litigation assets.
06/30/2017 Investigation into estate's remaining litigation assets
09/30/2016 Litigation against LSV1, MK Operating, and Miles Klepper pending.

FORM 1

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 2

Exhibit 8

Case No.: 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
For the Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Date Filed (f) or Converted (c): 06/01/2016 (c)
§341(a) Meeting Date: 07/14/2016
Claims Bar Date: 09/16/2016

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

Initial Projected Date Of Final Report (TFR): 06/01/2019Current Projected Date Of Final Report (TFR): 06/01/2019

/s/ EVA ENGELHART

EVA ENGELHART

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Litigation Acct
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
11/01/2016	(4)	Tennyson Energy	Earnest deposit	1110-000	\$1,000.00		\$1,000.00
11/30/2016		Integrity Bank	Bank Service Fee	2600-000		\$1.50	\$998.50
12/08/2016		Integrity Bank	Reverse bank fee	2600-000		(\$1.50)	\$1,000.00
01/19/2017	(4)	Tennyson Energy Investment Group LLC	Good faith deposit for auction bid	1110-000	\$100,000.00		\$101,000.00
02/08/2017		Horizon Reserves Inc.	Good faith deposit for auction bid	1110-002	\$100,000.00		\$201,000.00
02/27/2017	(4)	Tennyson Energy Inv Group LLC	Order Entered 2/22/17, Doc # 165	1110-000	\$1,239,000.00		\$1,440,000.00
03/03/2017	3001	Horizon Reserves Inc.	Order Entered 3/2/17, Doc # 170 Refund on Good Faith Deposit	8500-002		\$100,000.00	\$1,340,000.00
03/17/2017	3002	MK Operating	Order Entered 1/13/17, Doc # 143	2420-000		\$1,125.00	\$1,338,875.00
03/17/2017	3002	VOID: MK Operating	Issued in Error	2420-003		(\$1,125.00)	\$1,340,000.00
10/02/2017	3003	International Sureties, Ltd.	Bond # 016071777 Term 10/1/17 to 10/1/18	2300-000		\$483.97	\$1,339,516.03
10/04/2017		Transfer To: #*****0822	Order Entered 2/22/17, Doc # 165	9999-000		\$650,000.00	\$689,516.03
10/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,117.86	\$688,398.17
11/13/2017	3004	Ross, Banks, May, Cron & Cavin, P.C.	Order Entered 11/13/17, Doc # 203 Attorney Interim Fees	3110-000		\$25,080.00	\$663,318.17
11/13/2017	3005	Ross, Banks, May, Cron & Cavin, P.C.	Order Entered 11/13/17, Doc # 203 Attorney Interim Expenses	3120-000		\$2,528.69	\$660,789.48
11/13/2017	3006	Ross, Banks, May, Cron & Cavin, P.C.	Order Entered 11/13/17, Doc # 203 Contingent Fee Compensation	3110-000		\$103,500.00	\$557,289.48
11/13/2017	3007	Thompson & Knight, LLP	Order Entered 11/13/17, Doc # 203 Contingent Fee Compensation	3210-000		\$103,500.00	\$453,789.48
11/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$848.13	\$452,941.35
12/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$672.86	\$452,268.49
01/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$671.86	\$451,596.63
02/28/2018		Integrity Bank	Bank Service Fee	2600-000		\$605.94	\$450,990.69
03/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$669.96	\$450,320.73
04/30/2018		Integrity Bank	Bank Service Fee	2600-000		\$647.39	\$449,673.34
05/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$668.00	\$449,005.34

SUBTOTALS \$1,440,000.00 \$991,662.66

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Litigation Acct
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
06/30/2018		Integrity Bank	Bank Service Fee	2600-000		\$645.49	\$448,359.85
07/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$666.05	\$447,693.80
08/05/2018		Independent Bank	Bank Service Fee	2600-000		\$107.27	\$447,586.53
08/06/2018		Independent Bank	Bank Service Fee	2600-000		(\$107.27)	\$447,693.80
08/31/2018	3008	AAA Well Service, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$16,739.55	\$430,954.25
08/31/2018	3009	Allied Oil & Gas Services	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$26,313.79	\$404,640.46
08/31/2018	3010	QES Wireline LLC, successor to Archer Wireline LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$29,824.79	\$374,815.67
08/31/2018	3011	BAKER HUGHES OILFIELD OPERATIONS IN	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$10,489.94	\$364,325.73
08/31/2018	3012	Basic Energy Services, LP	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$101,665.14	\$262,660.59
08/31/2018	3013	CSI Compressco LP	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$6,203.28	\$256,457.31
08/31/2018	3014	General Well Service	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$82,669.55	\$173,787.76
08/31/2018	3015	Key Energy Services, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$28,163.79	\$145,623.97
08/31/2018	3016	M&G Development LP	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$32,133.43	\$113,490.54

SUBTOTALS

\$0.00

\$367,648.23

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Litigation Acct
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/31/2018	3017	Montez Electric, Inc.	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$23,706.11	\$89,784.43
08/31/2018	3018	Roywell Services	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$22,066.87	\$67,717.56
08/31/2018	3019	Schlumberger Technology Corporation	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$3,399.52	\$64,318.04
08/31/2018	3020	Select Energy Services, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$12,624.22	\$51,693.82
08/31/2018	3021	United Rentals (North America)	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$4,915.77	\$46,778.05
09/04/2018		Transfer To: #*****0822		9999-000		\$46,778.05	\$0.00
10/17/2018	3010	STOP PAYMENT: QES Wireline LLC, successor to Archer Wireline LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-004		(\$29,824.79)	\$29,824.79
10/17/2018	3015	STOP PAYMENT: Key Energy Services, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-004		(\$28,163.79)	\$57,988.58
10/17/2018	3020	STOP PAYMENT: Select Energy Services, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-004		(\$12,624.22)	\$70,612.80
10/17/2018	3022	QES Wireline LLC, successor to Archer Wireline LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$29,824.79	\$40,788.01
10/17/2018	3023	Key Energy Services, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$28,163.79	\$12,624.22

SUBTOTALS

\$0.00

\$129,030.11

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Litigation Acct
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/17/2018	3024	Select Energy Services, LLC	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-000		\$12,624.22	\$0.00
11/30/2018	3009	STOP PAYMENT: Allied Oil & Gas Services	Order Entered 8/30/18, Doc #230 Inadvertently issued funds from incorrect account. Distribution to all creditors is not affected.	4110-004		(\$26,313.79)	\$26,313.79
12/26/2018	3025	Clerk, US Bankruptcy Court	Order Entered 12/21/18, Doc # 237 Funds deposited into the Court registry for Case No. 16-30822	4110-000		\$26,313.79	\$0.00

TOTALS:	\$1,440,000.00	\$1,440,000.00	\$0.00
Less: Bank transfers/CDs	\$0.00	\$696,778.05	
Subtotal	\$1,440,000.00	\$743,221.95	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$1,440,000.00	\$743,221.95	

For the period of 6/1/2016 to 10/4/2019

Total Compensable Receipts:	\$1,340,000.00
Total Non-Compensable Receipts:	\$100,000.00
Total Comp/Non Comp Receipts:	\$1,440,000.00
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$643,221.95
Total Non-Compensable Disbursements:	\$100,000.00
Total Comp/Non Comp Disbursements:	\$743,221.95
Total Internal/Transfer Disbursements:	\$696,778.05

For the entire history of the account between 11/01/2016 to 10/4/2019

Total Compensable Receipts:	\$1,340,000.00
Total Non-Compensable Receipts:	\$100,000.00
Total Comp/Non Comp Receipts:	\$1,440,000.00
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$643,221.95
Total Non-Compensable Disbursements:	\$100,000.00
Total Comp/Non Comp Disbursements:	\$743,221.95
Total Internal/Transfer Disbursements:	\$696,778.05

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Working Interest Assets
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/04/2017		Transfer From: #*****0822	Order Entered 2/22/17, Doc # 165	9999-000	\$650,000.00		\$650,000.00
10/04/2017	5001	MK Operating Company, LLC	Order Entered 9/18/17, Doc # 195	2990-000		\$79,018.66	\$570,981.34
10/04/2017	5002	Tennyson Energy Investment Group	Order Entered 9/18/17, Doc # 195	2990-000		\$30,981.34	\$540,000.00
11/07/2017	5003	BLAKEnergy, Ltd.	Order Entered 10/24/17, Doc # 200	2990-000		\$21,181.00	\$518,819.00
08/24/2018	(6)	Jones Gill LLP	Past due tax payments	1229-000	\$7,684.79		\$526,503.79
08/24/2018	(6)	BLAKEnergy, Ltd.	Past due tax payments.	1229-000	\$7,684.49		\$534,188.28
08/24/2018	(6)	Tennyson Energy Investment Group LLC	Past due tax payments.	1229-000	\$18,186.62		\$552,374.90
08/30/2018	5004	Willacy County	Order Entered 8/30/18, Doc # 230	4700-000		\$16,596.50	\$535,778.40
08/30/2018	5005	La Sara Independent School District	Order Entered 8/30/18, Doc # 230	4700-000		\$34,633.40	\$501,145.00
09/04/2018		Transfer From: #*****0822		9999-000	\$46,778.05		\$547,923.05
09/04/2018	5006	William G. West, C.P.A.	Order Entered 8/30/18, Doc # 231 Accountant Fees	3410-000		\$103,633.75	\$444,289.30
09/04/2018	5007	William G. West, C.P.A.	Order Entered 8/30/18, Doc # 231 Accountant Expenses	3420-000		\$1,905.68	\$442,383.62
09/24/2018	5008	Ross, Banks, May, Cron & Cavin, P.C.	Order Entered 9/24/18, Doc # 234 Attorney Fees	3110-000		\$25,170.00	\$417,213.62
09/24/2018	5009	Ross, Banks, May, Cron & Cavin, P.C.	Order Entered 9/24/18, Doc # 234 Attorney Expenses	3120-000		\$360.71	\$416,852.91
05/10/2019	5010	Eva Engelhart	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Trustee Compensation	2100-000		\$64,456.68	\$352,396.23
05/10/2019	5011	Eva Engelhart	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Trustee Expenses	2200-000		\$612.19	\$351,784.04
05/10/2019	5012	Argonaut Insurance Company	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 2	7100-000		\$1,236.87	\$350,547.17
05/10/2019	5013	Basic Energy Services, LP	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 3	7100-000		\$879.07	\$349,668.10

SUBTOTALS

\$730,333.95

\$381,544.92

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Working Interest Assets
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/10/2019	5014	New Energy La Sara, Inc.	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 4	7100-000		\$329,585.87	\$20,082.23
05/10/2019	5015	QES Wirelie LLC, suessor to Archer Wireline LLC	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 6	7100-000		\$257.89	\$19,824.34
05/10/2019	5016	AAA Well Service, LLC	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 7	7100-000		\$144.74	\$19,679.60
05/10/2019	5017	Select Energy Services, LLC	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 8	7100-000		\$109.16	\$19,570.44
05/10/2019	5018	Key Energy Seervices, LLC	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 9	7100-000		\$243.53	\$19,326.91
05/10/2019	5019	Montez Electric, Inc.	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 10	7100-000		\$204.98	\$19,121.93
05/10/2019	5020	M&G Development LP and General Well Servcie	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 11	7100-000		\$277.85	\$18,844.08
05/10/2019	5021	General Well Service	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 12	7100-000		\$714.82	\$18,129.26
05/10/2019	5022	CSI Compressco LC	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 13	7100-000		\$53.64	\$18,075.62
05/10/2019	5023	BLAKEnergy, Ltd.	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 37	7100-000		\$16,775.62	\$1,300.00

SUBTOTALS

\$0.00

\$365,143.72

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Working Interest Assets
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/10/2019	5024	U.S. Trustee Payment Center	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 40	2950-000		\$1,300.00	\$0.00
08/09/2019	5013	STOP PAYMENT: Basic Energy Services, LP	Order Entered 5/10/19, Doc # 246 Order Entered 5/10/19, Doc # 247 Distribution on Claim #: 3	7100-004		(\$879.07)	\$879.07
09/03/2019	5025	Clerk, US Bankruptcy Court	Order Entered 9/3/19, Doc # 252 Funds deposited into the Court registry for Case No. 16-30822.	8500-002		\$879.07	\$0.00

TOTALS:	\$730,333.95	\$730,333.95	\$0.00
Less: Bank transfers/CDs	\$696,778.05	\$0.00	
Subtotal	\$33,555.90	\$730,333.95	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$33,555.90	\$730,333.95	

For the period of 6/1/2016 to 10/4/2019

Total Compensable Receipts:	\$33,555.90
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$33,555.90
Total Internal/Transfer Receipts:	\$696,778.05

Total Compensable Disbursements:	\$729,454.88
Total Non-Compensable Disbursements:	\$879.07
Total Comp/Non Comp Disbursements:	\$730,333.95
Total Internal/Transfer Disbursements:	\$0.00

For the entire history of the account between 10/04/2017 to 10/4/2019

Total Compensable Receipts:	\$33,555.90
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$33,555.90
Total Internal/Transfer Receipts:	\$696,778.05

Total Compensable Disbursements:	\$729,454.88
Total Non-Compensable Disbursements:	\$879.07
Total Comp/Non Comp Disbursements:	\$730,333.95
Total Internal/Transfer Disbursements:	\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-30822-H2-7
Case Name: PRIMROSE LA SARA, LLC
Primary Taxpayer ID #: **_***4605
Co-Debtor Taxpayer ID #:
For Period Beginning: 6/1/2016
For Period Ending: 10/4/2019

Trustee Name: Eva Engelhart
Bank Name: Independent Bank
Checking Acct #: *****0822
Account Title: Working Interest Assets
Blanket bond (per case limit): \$77,534,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET
DISBURSEACCOUNT
BALANCES

\$1,473,555.90

\$1,473,555.90

\$0.00

For the period of 6/1/2016 to 10/4/2019

Total Compensable Receipts: \$1,373,555.90
Total Non-Compensable Receipts: \$100,000.00
Total Comp/Non Comp Receipts: \$1,473,555.90
Total Internal/Transfer Receipts: \$696,778.05

Total Compensable Disbursements: \$1,372,676.83
Total Non-Compensable Disbursements: \$100,879.07
Total Comp/Non Comp Disbursements: \$1,473,555.90
Total Internal/Transfer Disbursements: \$696,778.05

For the entire history of the case between 06/01/2016 to 10/4/2019

Total Compensable Receipts: \$1,373,555.90
Total Non-Compensable Receipts: \$100,000.00
Total Comp/Non Comp Receipts: \$1,473,555.90
Total Internal/Transfer Receipts: \$696,778.05

Total Compensable Disbursements: \$1,372,676.83
Total Non-Compensable Disbursements: \$100,879.07
Total Comp/Non Comp Disbursements: \$1,473,555.90
Total Internal/Transfer Disbursements: \$696,778.05

/s/ EVA ENGELHART

EVA ENGELHART